

Nunnepog Well: Net Metering Annual Report

Year	Date from	Date to	Degradation Factor	Est. Ann. Output (kWh)	Guar. Ann. Output (kWh)	Actual Output (kWh)
2	5/21/15	5/22/16	0.5%	1,677,755	1,342,204	1,817,340

System Summary

Avg. NMC Rate	PPA Rate	kWh Total	NMC Total	Developer Cost Total	Net Benefit
0.1616	0.0986	1,817,340	\$296,169	(\$179,190)	\$116,980

System Benefits and Costs by Month

Date from	Date to	kWh Total	NMC Total	Developer Cost Total	Net Benefit
5/21/15	6/22/15	226,080	\$44,013	(\$22,291)	\$21,721
6/22/15	7/22/15	195,960	\$31,476	(\$19,322)	\$12,154
7/22/15	8/20/15	209,880	\$31,131	(\$20,694)	\$10,436
8/20/15	9/21/15	207,240	\$30,737	(\$20,434)	\$10,304
9/21/15	10/21/15	160,560	\$23,786	(\$15,831)	\$7,955
10/21/15	11/22/15	96,240	\$14,208	(\$9,489)	\$4,719
11/22/15	12/22/15	70,860	\$10,429	(\$6,987)	\$3,442
12/22/15	1/22/16	72,120	\$11,766	(\$7,111)	\$4,655
1/22/16	2/22/16	87,780	\$14,919	(\$8,655)	\$6,264
2/22/16	3/22/16	125,940	\$21,458	(\$12,418)	\$9,041
3/22/16	4/21/16	175,800	\$30,002	(\$17,334)	\$12,668
4/21/16	5/22/16	188,880	\$32,244	(\$18,624)	\$13,620
Grand Total		1,817,340	\$296,169	(\$179,190)	\$116,980

Participant Benefits and Costs

Participant Type	Participant	Avg. Participant Share	kWh Share	NMC Share	Developer Cost Share	Revenue Sharing Share	Net Benefit
Host	Edgartown	45.16%	820,711	\$133,750	(\$80,922)	\$32,076	\$84,904
Offtaker	Barnstable C..	9.43%	171,375	\$27,929	(\$16,898)	(\$5,516)	\$5,516
	Brewster	5.76%	104,679	\$17,059	(\$10,321)	(\$3,369)	\$3,369
	Chatham	2.49%	45,252	\$7,375	(\$4,462)	(\$1,456)	\$1,456
	Chilmark	0.58%	10,541	\$1,718	(\$1,039)	(\$339)	\$339
	Dukes County	0.98%	17,810	\$2,902	(\$1,756)	(\$573)	\$573
	Monomoy Sc..	11.52%	209,358	\$34,119	(\$20,643)	(\$6,738)	\$6,738
	Oak Bluffs	2.88%	52,339	\$8,530	(\$5,161)	(\$1,685)	\$1,685
	Provincetown	7.49%	136,119	\$22,183	(\$13,421)	(\$4,381)	\$4,381
	Yarmouth	13.71%	249,157	\$40,605	(\$24,567)	(\$8,019)	\$8,019
Grand Total			1,817,340	\$296,169	(\$179,190)	\$0	\$116,980