

Marguerite Small School: Net Metering Annual Report

Commercial Operation Date	Utility billing end date	Report date	Est. Annual Output (kWh)	Guar. Annual Output (kWh)	Actual Output (kWh)	Days
2/27/15	3/15/16	6/13/16	997,196	797,757	1,074,060	382

System Summary

kWh Total	NMC Total	Developer Cost Total	CVEC Admin Cost Total	Net Benefit	Avg. NMC Rate	PPA Rate
1,074,060	\$181,118	(\$62,951)	(\$16,111)	\$102,057	\$0.16713	\$0.07361

System Benefits and Costs by Month

NSTAR Date from	NSTAR Date to	kWh Total	NMC Total	Developer Cost Total	CVEC Admin Cost Total	Net Benefit
2/27/15	3/16/15	43,800	\$8,225	(\$2,567)	(\$657)	\$5,001
3/16/15	4/14/15	86,640	\$16,793	(\$5,078)	(\$1,300)	\$10,415
4/14/15	5/14/15	124,980	\$24,276	(\$7,325)	(\$1,875)	\$15,076
5/14/15	6/15/15	118,680	\$23,046	(\$6,956)	(\$1,780)	\$14,310
6/15/15	7/15/15	104,700	\$17,893	(\$6,136)	(\$1,571)	\$10,186
7/15/15	8/13/15	101,760	\$15,030	(\$5,964)	(\$1,526)	\$7,540
8/13/15	9/14/15	115,440	\$17,067	(\$6,766)	(\$1,732)	\$8,570
9/14/15	10/14/15	92,820	\$13,699	(\$5,440)	(\$1,392)	\$6,867
10/14/15	11/15/15	68,340	\$10,054	(\$4,005)	(\$1,025)	\$5,023
11/15/15	12/15/15	52,440	\$7,686	(\$3,074)	(\$787)	\$3,826
12/15/15	1/14/16	38,820	\$6,065	(\$2,275)	(\$582)	\$3,207
1/14/16	2/15/16	60,480	\$10,241	(\$3,545)	(\$907)	\$5,789
2/15/16	3/15/16	65,160	\$11,043	(\$3,819)	(\$977)	\$6,247
Grand Total		1,074,060	\$181,118	(\$62,951)	(\$16,111)	\$102,057

Participant Benefits and Costs

Participant Type	Participant	Avg. Participant Share	kWh Share	NMC Share	Developer Cost Share	CVEC Admin Cost Share	Revenue Sharing Share	Net Benefit
Host	DYRSD	0.62%	6,659	\$1,123	(\$390)	(\$100)	\$50,712	\$51,345
Offtaker	Yarmouth	99.38%	1,067,401	\$179,995	(\$62,560)	(\$16,011)	(\$50,712)	\$50,712
Grand Total			1,074,060	\$181,118	(\$62,951)	(\$16,111)	\$0	\$102,057

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2/27/15	3/15/16	6/13/16	997,196	797,757	1,074,060	382

Participant Benefits and Costs by Month

Participant Type	Participant	Day of NSTAR Date to	Avg. Participant Share	kWh Share	NMC Share	Developer Cost Share	CVEC Admin Cost Share	Revenue Sharing Share	Net Benefit
Host	DYRSD	3/16/15	0.62%	272	\$51	(\$16)	(\$4)	\$2,485	\$2,516
		4/14/15	0.62%	537	\$104	(\$31)	(\$8)	\$5,175	\$5,240
		5/14/15	0.62%	775	\$151	(\$45)	(\$12)	\$7,491	\$7,585
		6/15/15	0.62%	736	\$143	(\$43)	(\$11)	\$7,111	\$7,199
		7/15/15	0.62%	649	\$111	(\$38)	(\$10)	\$5,061	\$5,125
		8/13/15	0.62%	631	\$93	(\$37)	(\$9)	\$3,747	\$3,793
		9/14/15	0.62%	716	\$106	(\$42)	(\$11)	\$4,258	\$4,312
		10/14/15	0.62%	575	\$85	(\$34)	(\$9)	\$3,412	\$3,455
		11/15/15	0.62%	424	\$62	(\$25)	(\$6)	\$2,496	\$2,527
		12/15/15	0.62%	325	\$48	(\$19)	(\$5)	\$1,901	\$1,925
		1/14/16	0.62%	241	\$38	(\$14)	(\$4)	\$1,594	\$1,614
		2/15/16	0.62%	375	\$63	(\$22)	(\$6)	\$2,877	\$2,913
		3/15/16	0.62%	404	\$68	(\$24)	(\$6)	\$3,104	\$3,143
Offtaker	Yarmouth	3/16/15	99.38%	43,528	\$8,174	(\$2,551)	(\$653)	(\$2,485)	\$2,485
		4/14/15	99.38%	86,103	\$16,688	(\$5,046)	(\$1,292)	(\$5,175)	\$5,175
		5/14/15	99.38%	124,205	\$24,125	(\$7,280)	(\$1,863)	(\$7,491)	\$7,491
		6/15/15	99.38%	117,944	\$22,903	(\$6,913)	(\$1,769)	(\$7,111)	\$7,111
		7/15/15	99.38%	104,051	\$17,782	(\$6,098)	(\$1,561)	(\$5,061)	\$5,061
		8/13/15	99.38%	101,129	\$14,937	(\$5,927)	(\$1,517)	(\$3,747)	\$3,747
		9/14/15	99.38%	114,724	\$16,962	(\$6,724)	(\$1,721)	(\$4,258)	\$4,258
		10/14/15	99.38%	92,245	\$13,614	(\$5,406)	(\$1,384)	(\$3,412)	\$3,412
		11/15/15	99.38%	67,916	\$9,991	(\$3,981)	(\$1,019)	(\$2,496)	\$2,496
		12/15/15	99.38%	52,115	\$7,638	(\$3,054)	(\$782)	(\$1,901)	\$1,901
		1/14/16	99.38%	38,579	\$6,027	(\$2,261)	(\$579)	(\$1,594)	\$1,594
		2/15/16	99.38%	60,105	\$10,178	(\$3,523)	(\$902)	(\$2,877)	\$2,877
		3/15/16	99.38%	64,756	\$10,975	(\$3,795)	(\$971)	(\$3,104)	\$3,104
Grand Total				1,074,060	\$181,118	(\$62,951)	(\$16,111)	\$0	\$102,057