

Katama Farm: Net Metering Annual Report

Commercial Operation Date	Utility billing end date	Report date	Estimated Annual Output (kWh)	Guaranteed Annual Output (kWh)	Actual Output (kWh)
6/6/2014	5/31/2015	11/1/2015	1,239,622	991,697	1,373,740

System Summary

kWh	NMC	PPA Cost	Net Benefit	Avg. NMC Rate	PPA Rate
1,373,740	\$228,187	(\$124,193)	\$103,994	0.1654	0.0904

System Benefits and Costs by Month

NSTAR Date from	NSTAR Date to	kWh	NMC	PPA Cost	Net Benefit
6/9/2014	6/30/2014	136,500	\$19,849	(\$10,245)	\$9,604
6/30/2014	7/30/2014	125,040	\$18,218	(\$12,704)	\$5,514
7/30/2014	8/28/2014	94,560	\$13,747	(\$10,293)	\$3,455
8/28/2014	9/29/2014	180,400	\$26,350	(\$14,828)	\$11,522
9/29/2014	10/29/2014	111,720	\$16,264	(\$10,629)	\$5,636
10/29/2014	11/30/2014	86,040	\$12,498	(\$7,295)	\$5,202
11/30/2014	12/30/2014	55,680	\$8,044	(\$5,692)	\$2,352
12/30/2014	1/29/2015	85,200	\$16,372		\$16,372
1/29/2015	2/27/2015	80,580	\$15,608	(\$14,718)	\$890
2/27/2015	3/30/2015	40,740	\$7,829	(\$3,683)	\$4,146
3/30/2015	4/29/2015	164,580	\$32,007	(\$14,878)	\$17,129
4/29/2015	5/31/2015	212,700	\$41,401	(\$19,228)	\$22,172
Grand Total		1,373,740	\$228,187	(\$124,193)	\$103,994

Participant Benefits and Costs

Participant Type	Participant	Avg. Participant Share	kWh Share	NMC Share	PPA Cost Share	Revenue Share	Net Benefit
Host	Edgartown	100.00%	1,373,740	\$228,187	(\$124,193)	\$0	\$103,994
Grand Total		100.00%	1,373,740	\$228,187	(\$124,193)	\$0	\$103,994