

DYHS Ground Mount: Net Metering Annual Report

Commercial Operation Date	Utility billing end date	Report date	Est. Annual Output (kWh)	Guar. Annual Output (kWh)	Actual Output (kWh)	Days
4/14/15	4/12/16	6/13/16	817,392	653,914	871,440	364

System Summary

kWh Total	NMC Total	Developer Cost Total	CVEC Admin Cost Total	Net Benefit	Avg. NMC Rate	PPA Rate
871,440	\$142,067	(\$58,517)	(\$13,072)	\$70,478	\$0.16314	\$0.08215

System Benefits and Costs by Month

NSTAR Date from	NSTAR Date to	kWh Total	NMC Total	Developer Cost Total	CVEC Admin Cost Total	Net Benefit
4/14/15	5/13/15	96,120	\$18,452	(\$6,454)	(\$1,442)	\$10,556
5/13/15	6/12/15	49,680	\$9,576	(\$3,336)	(\$745)	\$5,495
6/12/15	7/14/15	97,920	\$17,009	(\$6,575)	(\$1,469)	\$8,965
7/14/15	8/12/15	95,940	\$14,164	(\$6,442)	(\$1,439)	\$6,282
8/12/15	9/11/15	100,980	\$14,914	(\$6,781)	(\$1,515)	\$6,619
9/11/15	10/13/15	89,100	\$13,145	(\$5,983)	(\$1,337)	\$5,826
10/13/15	11/12/15	62,760	\$9,223	(\$4,214)	(\$941)	\$4,067
11/12/15	12/14/15	51,600	\$7,561	(\$3,465)	(\$774)	\$3,322
12/14/15	1/13/16	34,860	\$5,408	(\$2,341)	(\$523)	\$2,544
1/13/16	2/11/16	44,880	\$7,568	(\$3,014)	(\$673)	\$3,881
2/11/16	3/14/16	79,980	\$13,583	(\$5,371)	(\$1,200)	\$7,012
3/14/16	4/12/16	67,620	\$11,465	(\$4,541)	(\$1,014)	\$5,910
Grand Total		871,440	\$142,067	(\$58,517)	(\$13,072)	\$70,478

Participant Benefits and Costs

Participant Type	Participant	Avg. Participant Share	kWh Share	NMC Share	Developer Cost Share	CVEC Admin Cost Share	Revenue Sharing Share	Net Benefit
Host	DYRSD	0.00%	0	\$0	\$0	\$0	\$35,239	\$35,239
Offtaker	Yarmouth	100.00%	871,440	\$142,067	(\$58,517)	(\$13,072)	(\$35,239)	\$35,239
Grand Total			871,440	\$142,067	(\$58,517)	(\$13,072)	\$0	\$70,478

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4/14/15	4/12/16	6/13/16	817,392	653,914	871,440	364

Participant Benefits and Costs by Month

Participant Type	Participant	Day of NSTAR Date to	Avg. Participant Share	kWh Share	NMC Share	Developer Cost Share	CVEC Admin Cost Share	Revenue Sharing Share	Net Benefit
Host	DYRSD	5/13/15	0.00%	0	\$0	\$0	\$0	\$5,278	\$5,278
		6/12/15	0.00%	0	\$0	\$0	\$0	\$2,747	\$2,747
		7/14/15	0.00%	0	\$0	\$0	\$0	\$4,483	\$4,483
		8/12/15	0.00%	0	\$0	\$0	\$0	\$3,141	\$3,141
		9/11/15	0.00%	0	\$0	\$0	\$0	\$3,309	\$3,309
		10/13/15	0.00%	0	\$0	\$0	\$0	\$2,913	\$2,913
		11/12/15	0.00%	0	\$0	\$0	\$0	\$2,034	\$2,034
		12/14/15	0.00%	0	\$0	\$0	\$0	\$1,661	\$1,661
		1/13/16	0.00%	0	\$0	\$0	\$0	\$1,272	\$1,272
		2/11/16	0.00%	0	\$0	\$0	\$0	\$1,941	\$1,941
		3/14/16	0.00%	0	\$0	\$0	\$0	\$3,506	\$3,506
		4/12/16	0.00%	0	\$0	\$0	\$0	\$2,955	\$2,955
Offtaker	Yarmouth	5/13/15	100.00%	96,120	\$18,452	(\$6,454)	(\$1,442)	(\$5,278)	\$5,278
		6/12/15	100.00%	49,680	\$9,576	(\$3,336)	(\$745)	(\$2,747)	\$2,747
		7/14/15	100.00%	97,920	\$17,009	(\$6,575)	(\$1,469)	(\$4,483)	\$4,483
		8/12/15	100.00%	95,940	\$14,164	(\$6,442)	(\$1,439)	(\$3,141)	\$3,141
		9/11/15	100.00%	100,980	\$14,914	(\$6,781)	(\$1,515)	(\$3,309)	\$3,309
		10/13/15	100.00%	89,100	\$13,145	(\$5,983)	(\$1,337)	(\$2,913)	\$2,913
		11/12/15	100.00%	62,760	\$9,223	(\$4,214)	(\$941)	(\$2,034)	\$2,034
		12/14/15	100.00%	51,600	\$7,561	(\$3,465)	(\$774)	(\$1,661)	\$1,661
		1/13/16	100.00%	34,860	\$5,408	(\$2,341)	(\$523)	(\$1,272)	\$1,272
		2/11/16	100.00%	44,880	\$7,568	(\$3,014)	(\$673)	(\$1,941)	\$1,941
		3/14/16	100.00%	79,980	\$13,583	(\$5,371)	(\$1,200)	(\$3,506)	\$3,506
		4/12/16	100.00%	67,620	\$11,465	(\$4,541)	(\$1,014)	(\$2,955)	\$2,955
Grand Total				871,440	\$142,067	(\$58,517)	(\$13,072)	\$0	\$70,478