

Cape & Vineyard Electric Cooperative, Inc.
Executive Committee
Executive Session Meeting Minutes
Friday, January 10, 2014

The Cape & Vineyard Electric Cooperative, Inc. Executive Committee met on Friday, January 10, 2014 at 10:30 a.m. in Executive Session in Conference Room 11/12, Barnstable Superior Courthouse, 3195 Main Street, Barnstable MA 02630

Present were:

John Checklick, President/Executive Committee Member/Director, Falmouth
Charles McLaughlin, V. President/Executive Committee Member/Director, Barnstable
Peter Cabana, Executive Committee Member/Director, Dukes County
Charles Hanson, Clerk/Director, Brewster
Joseph Bayne, Director, Eastham
E. Mark Zielinski, Treasurer/Executive Committee Member / Director, Barnstable County

STAFF PRESENT:

Liz Argo, CVEC Special Projects Coordinator

REMOTE PARTICIPATION:

Stephan Wollenburg, Executive Committee Member/Cape Light Compact

OPEN SESSION VOTE ON ENTRY INTO EXECUTIVE SESSION AND REQUIRED DECLARATIONS OF THE CHAIR

Pres. Checklick stated topics for review/discussion and the need to enter into Executive Session. He declared an open meeting may have a detrimental effect on CVEC's ability to conduct business in relation to other entities making, selling or distributing electric power and energy and will have a detrimental effect on CVEC's negotiating position as a public body and a detrimental effect on the bargaining or litigating position of the public body. He also stated CVEC would return to open session this day. P.Cabana moved the Executive Committee vote to enter into Executive Session pursuant to MGLA Chapter 30 § 21 (a) (3) & (10) for Round II PV Procurement Strategy Discussion, seconded by C. McLaughlin and voted unanimously in favor by roll call vote as follows:

John Checklick, President/Director, Falmouth	Yes
Charlie McLaughlin, V. President/Director, Barnstable	Yes
Peter Cabana, Executive Member/Director, Dukes County	Yes
E. Mark Zielinski, Treasurer/Executive Committee Member / Director, Barnstable County	Yes

RFP DISCUSSION

Is it appropriate and desirable for CVEC to offer management services to other towns as an income producer for CVEC? The opinion was, yes, and when evaluating vendors this option should influence the choice. The criteria in the RFP are written to allow this preference when evaluating vendors. S. Wollenburg asked if we are expecting the towns to be able to access the information we are asking potential vendors to assemble and evaluate. J. Checklick mentioned the towns already have Energy Insight for this purpose. S. Wollenburg pointed out that the Net Metering Credits are not reported as part of an Energy Insight utility report

M. Zielinski pointed out that he believes the towns are currently doing only a perfunctory review of their bills.

L.Argo encouraged the Committee to read the Comparative Criteria in the RFP as this will drive the vendors' responses and the CVEC choice. She noted the Jan. 27th date for the proposal delivery. She and Elaine Davis, County Procurement Officer, will open the proposals and distribute them to the Committee members so that a Software Committee and Executive Committee meeting can be held on Thursday, Jan. 30th at 9:00 for vendor proposal review. The meeting will be posted as a Software Review Committee meeting and an Executive Committee meeting.

Due to scheduling conflicts, it was determined that the optional invitation to present date should be moved to Feb. 14th. An addendum will be posted to the RFP to accommodate this date change to the vendors. It was noted that committee members should plan for an all day session.

EXCESS NET METERING CREDITS CREATED IN ROUND 2 PROJECTS

A discussion took place on how Net Metering Credits from PV installations' excess generation can be distributed equitably, knowing that different installations have differing PPA prices. Should it be a first come, first serve basis or a blended price? The blended pricing with Credits coming from various installations could be troublesome if, for example, one installation goes down. C. McLaughlin suggested a contingency be built in, in case one system goes down. C. McLaughlin inquired if the Town of Barnstable will be able to distribute to its Fire Districts which are not CVEC members. Noting the 10% or so overproduction CVEC might anticipate above the Estimated Annual Outputs (EAO), Mark Z. noted the Fire District accounts could provide a safety valve of sorts. This will be especially important if CVEC brings on Future Generation Wind. C. McLaughlin also noted the variability issue when considering good solar insolation years with a great deal of excess. It was noted that L. Argo needs to continue to work on determining the Towns' actual usages and the matching of possible production to that usage. C. Hanson asked how does CVEC make sure all the Town of Brewster's excess from Commerce Park is taken. L. Argo proposed contracts be for more than the anticipated EAOs. Those accounts will not always be filled. But in a month of overproduction, those accounts would get filled. It was decided this subject needs to be brought to the full board on Jan. 16th, 2014. Meanwhile Mark Z. will check with Audrey about the viability of the concept of a blended PPA price.

ROUND 1 PV DISCUSSION

[REDACTED]

ASSONET SOLAR

L. Argo informed the Committee that Luke Niemiec has agreed to \$.09 for 20 years, fixed. The proposal will be made to the full board that BCK compose a contract for the Assonet Solar project.

FUTURE GENERATION WIND

L. Argo continues to work to bring forward the FGW opportunity. She will be speaking with Provincetown next week. It was pointed out by L. Argo that CVEC needs to be careful not to end up in an oversubscription for Net Metering Credits if taking on FGW. C. McLaughlin echoed that concern, asking that we get signed contracts for the PV excess before the wind opportunity is contracted. Maybe these

contracts should be in the form of LOIs at this time. John C. noted that CVEC will know more once L Argo is able to complete the assessment of total municipal usage in 2013.

ROUND 2 PV UPDATE

C. Hanson noted that there will be an update on the Brewster Commerce Park project at the BoS meeting next Monday.

At 12:08 p.m., C. McLaughlin moved to return to Open Session, seconded by M. Zielinski and voted by roll call unanimously in favor.

John Checklick, President/Director, Falmouth	Yes
Charlie McLaughlin, V. President/Director, Barnstable	Yes
Stephan Wollenburg, Executive Member/Director, Cape Light Compact	Yes
Peter Cabana, Executive Member/Director, Dukes County	Yes
E. Mark Zielinski, Treasurer/Executive Committee Member / Director, Barnstable County	Yes